

RESULTS PRESENTATION 1Q15

May 11th, 2015





1Q15 Highlights

- EBITDA reached €138.3M, an increase of 9.4% (+€11.8M) versus 1Q14. This growth benefited from the capital gains with the sale of REN's stake in Enagás (+€20.1M), despite the negative impact of the recent regulatory changes in the electricity sector;
- Financial Results stood at -€24.5M (vs -€29.3M in 1Q14), profiting from a significant reduction in the company's average cost of debt, which was down to 4.1% from 4.8% in 1Q14. Net debt showed a flattish QoQ evolution (+0.2%), with the slowdown in CAPEX;
- Net Profit was up to €39.4M, a 49.8% (+€13.1M) increase when compared to the same period of the previous year. Excluding extraordinary effects, Recurrent Net Profit was down by €2.9M to €30.3M;
- Despite the increase in average RAB (+€10.7M) reaching €3,512.4M, CAPEX amounted to €8.4M, -€1.1M than in 1Q14.



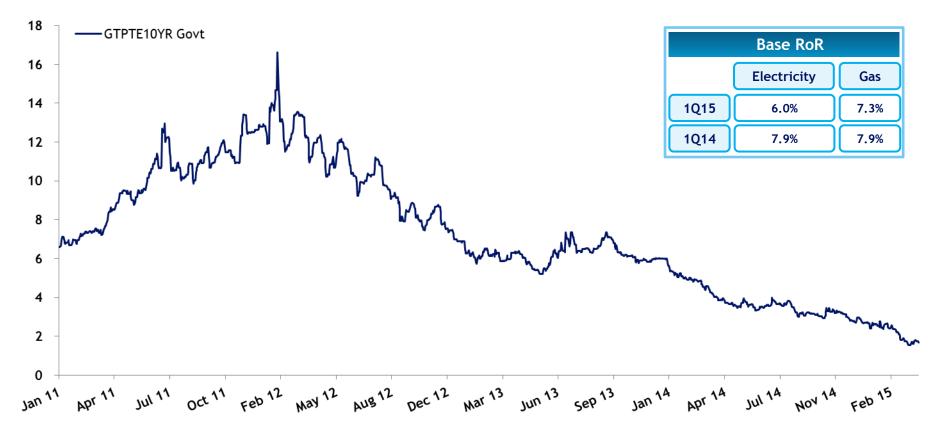
1Q15 Main financial indicators

€M	1Q15	1Q14	Δ%	Δ Abs.
EBITDA	138.3	126.5	9. 4%	11.8
Financial Results	-24.5	-29.3	16.5%	4.8
Recurrent Net Profit	30.3	33.3	-8.8%	-2.9
Net Profit	39.4	26.3	49.8%	13.1
Average RAB	3,512.4	3,501.7	0.3%	10.7
CAPEX	8.4	9.5	-12.0%	-1.1
Net Debt	2,371.7	2,366.6	0.2%	5.1



Portugal's perceived sovereign debt risk continues to decrease

PT 10Y Treasury Bond Yields



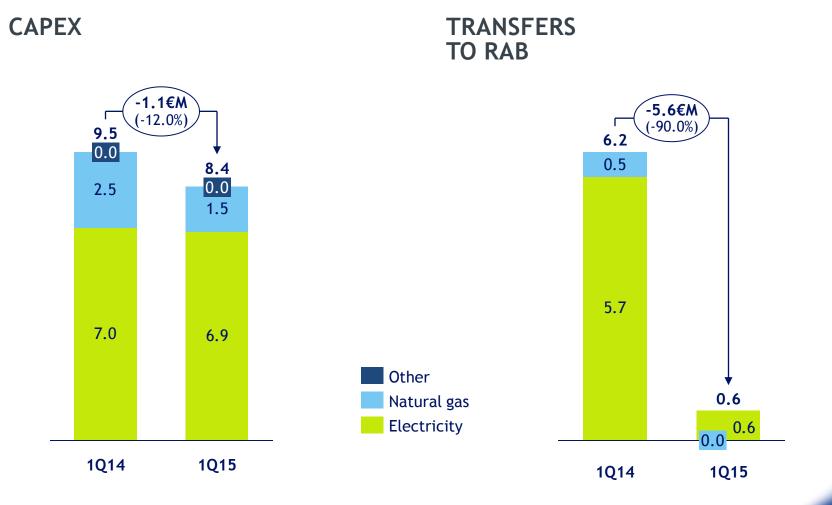
Source: Bloomberg

REN

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CAPEX decreased by €1.1M vs 1Q14

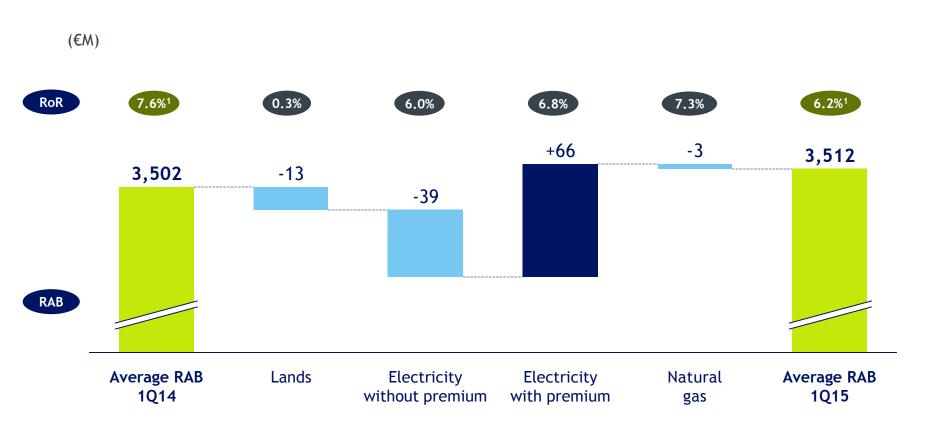
In 1Q14, NG benefited from the investment in a new storage cavity (REN C6)



RENM

Higher average RAB (+€10.7M)

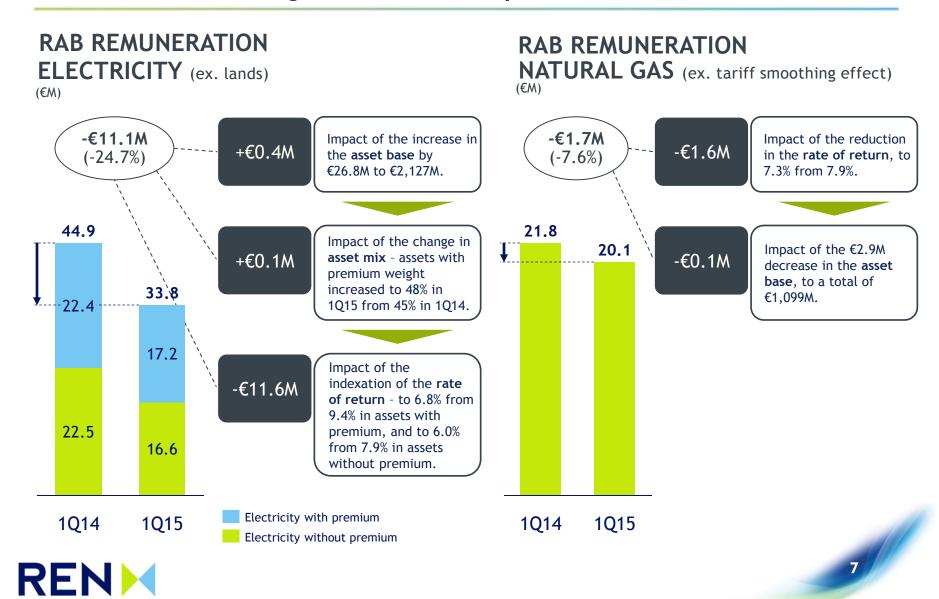
with focus on electricity assets with premium (RoR 6.8%, +€66M)





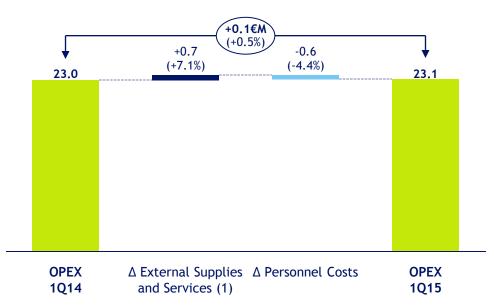
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RAB remuneration negatively impacted by a lower RoR Nevertheless, average RAB showed a positive evolution



OPEX was flat due to Bond issuance costs

OPERATIONAL COSTS



(1) Includes $\Delta + \in 0.2M$ of Other Operating Costs.

Note: values do not include costs incurred with the construction of concession assets (IFRIC 12): €4.9M in 1Q14 and €4.7M in 1Q15.



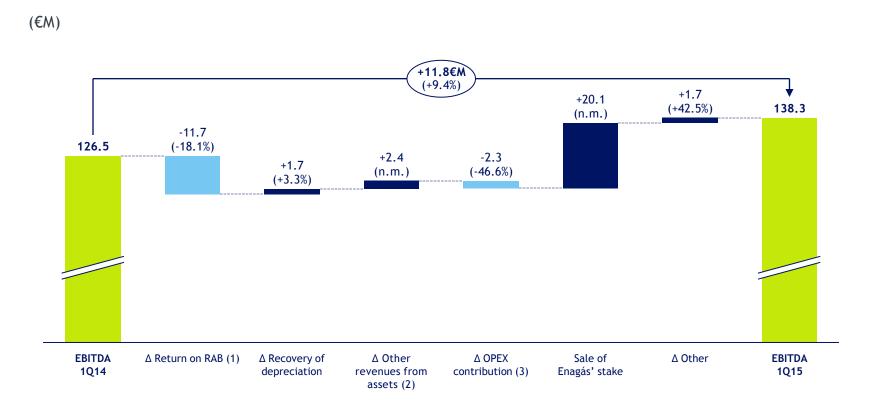
Core OPEX fully in line with 1Q14, standing at €19.6M

CORE OPEX (€M) 23.0 -0.9 0.0 0.0 -0.2 -2.2 19.6 0.0 1Q14 **OPEX** Costs with NG Forest clearing **Overhead lines** Costs with ERSE Other **Core OPEX** Electricicity: transportation deviation access to networks cost €0.0M (+0.1% 23.1 -0.9 0.0 -0.2 0.0 -2.3 -0.1 19.6 1Q15 OPEX Forest clearing **Overhead lines Core OPEX** Costs with NG **Electricicity:** Costs with ERSE Other transportation deviation access to networks cost

Note: values do not include costs incurred with the construction of concession assets (IFRIC 12): €4.9M in 1Q14 and €4.7M in 1Q15.



EBITDA increased by 9.4% to €138.3M sustained by the sale of Enagás' stake



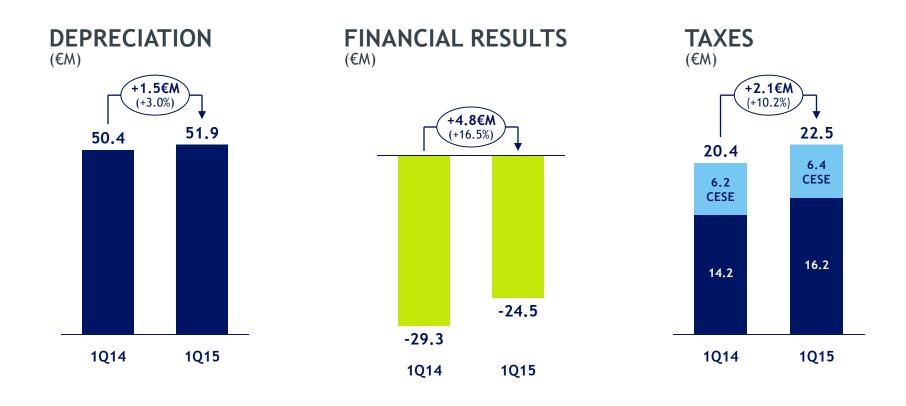


(1) Includes Δ + \in 1.0M of NG tariff smoothing effect;

(2) Related to the variation of Remuneration of fully depreciated assets;

(3) Includes △-€0.5M of Opex own works.

Below EBITDA Financial Results strengthened by lower avg. cost of debt

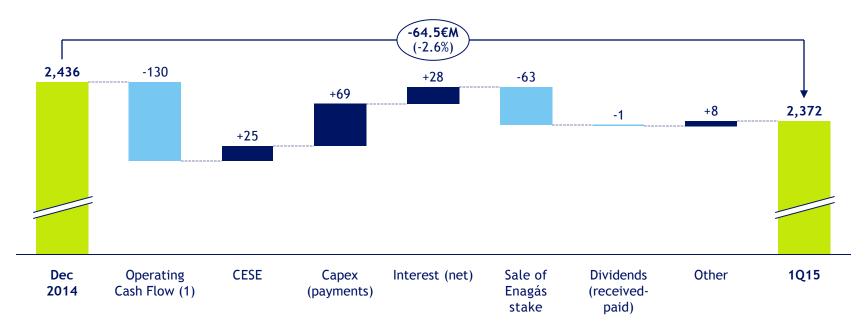




Average cost of debt fell to 4.1% (4.7% in 2014)

NET DEBT

(€M)



- The average cost of debt decreased by 60 b.p. compared with 2014;
- Net debt/EBITDA decreased to 4.81x (4.82x in 2014).



Net Profit improved 49.8% to €39.4M supported by the increase in EBITDA (+€11.8M)

+13.1€M (+49.8%) +1.4 -0.1 +11.8 (+1.5%) (-2.3%) 39.4 (+9.4%) 26.3 Net Income **∆ EBITDA** ∆ Below EBITDA **Energy sector Net Income** 1Q14 extraordinary levy 1Q15



(€M)

Final remarks

- REN presented sustained operational results and was able to further strengthen its Financial Results, which produced an increase in Net Profit;
- The sale of the Enagás stake boosted this performance, but the energy sector extraordinary levy and the changes in the new electricity regulatory framework penalized the results;
- In May, REN will paid 17.1 cents per share as dividend in relation to its 2014 Net Profit (dividend yield of about 6%);
- The new Strategic Plan of the Company will be disclosed to the market next May 15th, in the Investor Day.



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