## **Factsheet Results 1H25**



### **FINANCIAL HIGHLIGHTS**

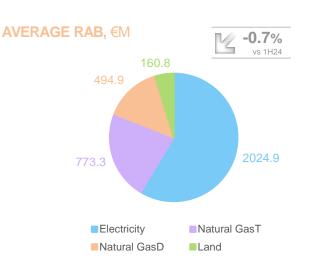
- EBITDA stood at €256.6M, representing a slight decrease of -0.5%, compared to the same period in 2024.
- This results reflects a reduction in domestic operations (-€1.6M vs 1H24), driven by the increase in core OPEX (+€2.5M), decrease in assets and OPEX remuneration (-€0.5M) and increase in other revenues (+€1.5M). In parallel, the international business registered a positive operational contribution (+€0.3M).
- Net profit increased to €65.7M (+35.2% versus 1H24).
- Higher financial results (+€5.2M) and lower taxes reflecting essentially fiscal effects (-€15.5M) and recovery of previous years taxes (-€3.4M).
- CAPEX increased to €150.0M (+10.8% compared to the same period last year), with positive impacts mostly from the domestic sector of electricity.
- Net debt, excluding tariff deviations, decreased to €2,307.3M (-4.9% versus 1H24).

### **OPERATIONAL HIGHLIGHTS**

- In the first half of the year, electricity consumption in Portugal reached an alltime high in the national system. Renewable generation supplied 77% of electricity consumption over the period, with hydropower contributing 36%, wind 26%, photovoltaics 11% and biomass 5%. With natural cumulative regard gas, 10.1%. consumption grew by with electricity generation more than doubling, when compared to the same period last year.
- Reinforcing its commitment to responsible energy transition, REN was recognised by the US TIME Magazine as one of the World's 500 Most Sustainable Companies in 2025.
- REN was also awarded an A rating in the SEA (Supplier Engagement Assessment) by CDP (one of the world's leading organizations in environmental disclosure and reporting), thus achieving the highest level of this international rating.

#### **GROUP FINANCIAL SUMMARY**

€M	1H25	1H24	Δ%
EBITDA	256.6	257.8	-0.5%
Net Financial Income	-22.5	-27.7	18.8%
Net Profit	65.7	48.6	35.2%
CAPEX	150.0	135.4	10.8%
Average RAB	3,453.9	3,477.4	-0.7%
Net Debt	2,399.5	2,679.8	-10.5%
Net Debt (w/o tariff deviations)	2,307.3	2,426.9	-4.9%



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# **Factsheet Results 1H25**



**EBITDA** € 256.6M

Decrease in EBITDA driven by higher OPEX, partially offset by higher other revenues in domestic business and increase in international business performance



**OPEX Domestic Business** € 102.2M

Core OPEX evolution - €M **OPEX** increased 11.7% YoY, while Core €+2.5M (+4.5%) OPEX grew 4.5% 58.2 0.7 1.9 55.6 Λ Core External 1H24 Δ Personnel 1H25 Costs Costs

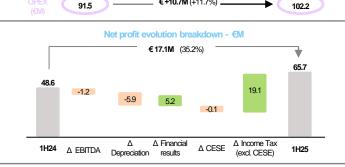
91.5

**NET PROFIT** € 65.7M Net Profit increased as a result of lower taxes, and higher Financial results

Net Debt decreased

outflows

driven by tariff deviations



€+10.7M (+11.7%)

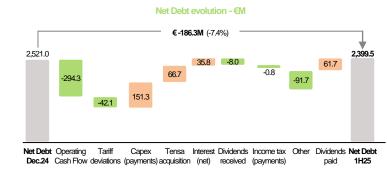
€ 2,399.5M

**NET DEBT** 

€ 2,307.3M

**GROSS DEBT MATURITY SCHEDULE 2025** 

€ 786M



REN's average debt maturity, including liquidity available, stands at 4.8 years



**RoR Electricity Average** Net Debt / RoR Gas<sub>T</sub> **RoR Average** RoR Gas<sub>n</sub> with premium **Cost of Debt EBITDA** 5.3% 6.0% 2.66% 4.7x 5.3% 5.7%