

RESULTS PRESENTATION 1Q16

May 13th, 2016





























HIGHLIGHTS



- Recurrent Net Profit increased by 5.6% (+€1.7M), reaching €32.0M, mainly due to the improvement in the Group's Financial performance (+4.3%) underpinned by a lower average cost of debt (cut to 3.7% from 4.1%);
- Net Profit stood at €6.1M, €14.2M below 1Q15, because of the 2015 non recurrent capital gain from the sale of REN's Enagás stake (+€16.1M) and penalized by the maintenance of the costs incurred with the extraordinary levy to the energy sector established in 2016's State budget law (€25.9M);
- In this quarter, **EBITDA** amounted to €121.1M, 12.4% below 1Q15. This was affected by the capital gain achieved in 2015 with the sale of REN's stake in Enagás (+€20.1M, at EBITDA level), despite better **OPEX** results achieved by the Company (-€0.3M) reflecting a continued effort towards optimization and operational efficiency, as well as the increase in recovery of depreciation and the expansion in the Asset remuneration;
- Total CAPEX was up to €11.3M. The average RAB increased to €3,542.1M and transfers to RAB were €0.9M.

MAIN FINANCIAL INDICATORS

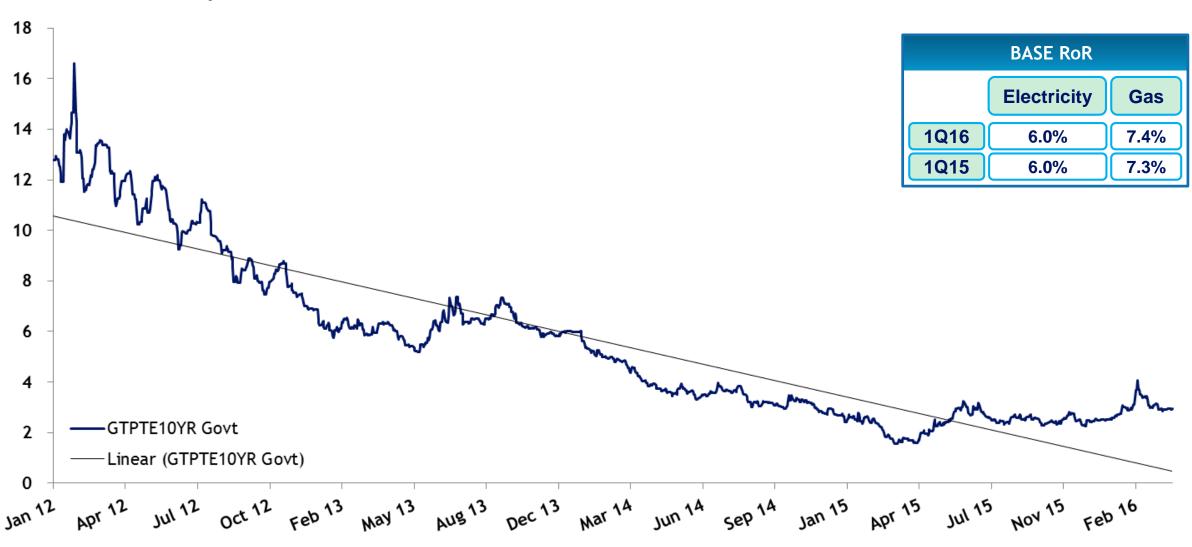


€M	1Q16	1Q15	Δ%	ΔAbs.
EBITDA	121.1	138.3	-12.4%	-17.2
Financial Result	-23.4	-24.5	4.3%	1.0
Net Profit	6.1	20.3	-70.0%	-14.2
Recurrent Net Profit	32.0	30.3	5.6%	1.7
Average RAB	3,542.1	3,512.4	0.8%	29.7
CAPEX	11.3	8.4	35.2%	2.9
Net Debt	2,473.2	2,371.7	4.3%	101.5

PORTUGAL'S PERCEIVED SOVEREIGN DEBT RISK maintains rates at low levels in 2016

RESULTS PRESENTATION

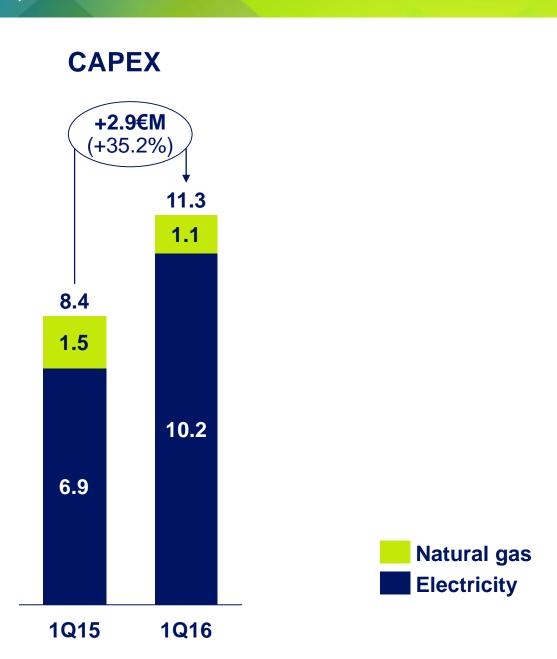
PT 10Y Treasury Bond Yields



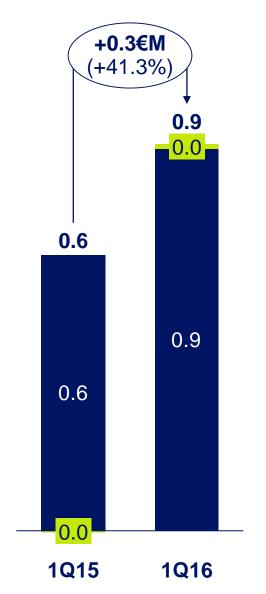
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INVESTMENT WAS SLIGHTLY UP IN 1Q16 As expected, it should come down in FY





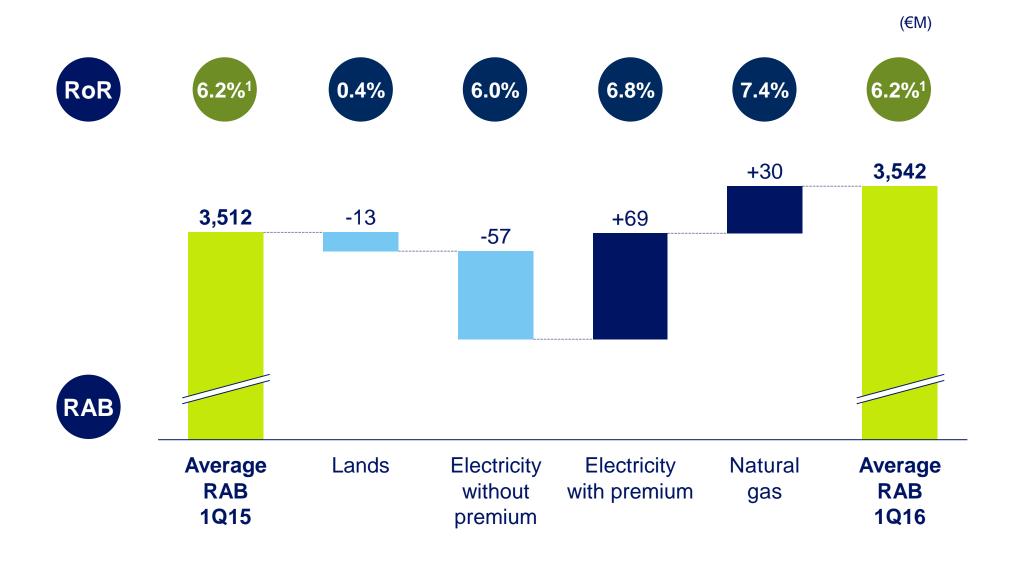
TRANSFERS TO RAB



AVERAGE RAB EXPANDED TO €3,542M (+€29.7M)

boosted by gas storage facilities and electricity with premium

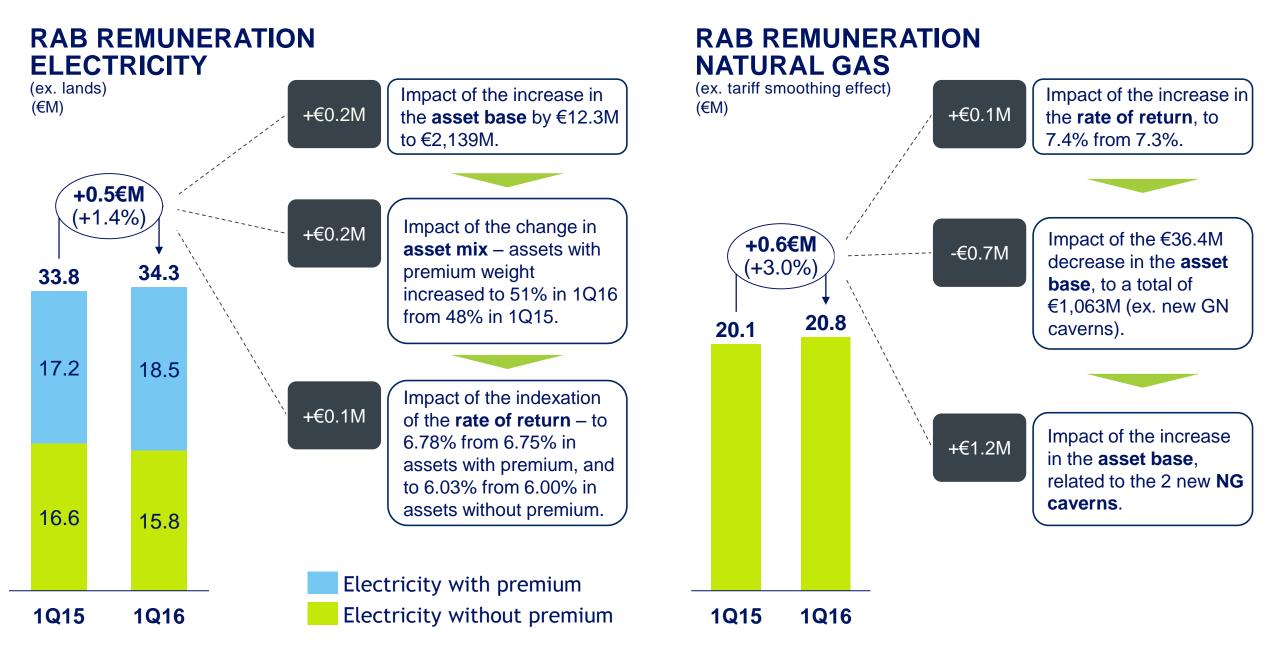




RETURN ON RAB WITH A POSITIVE EVOLUTION

mostly impacted by the acquisition of the two new NG caverns

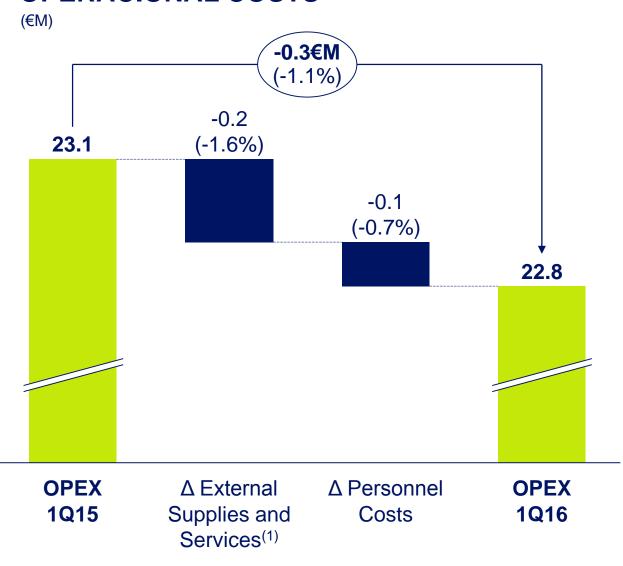




OPERATIONAL COSTS FELL BY 1.1% following a reduction in ESS and Personnel Costs





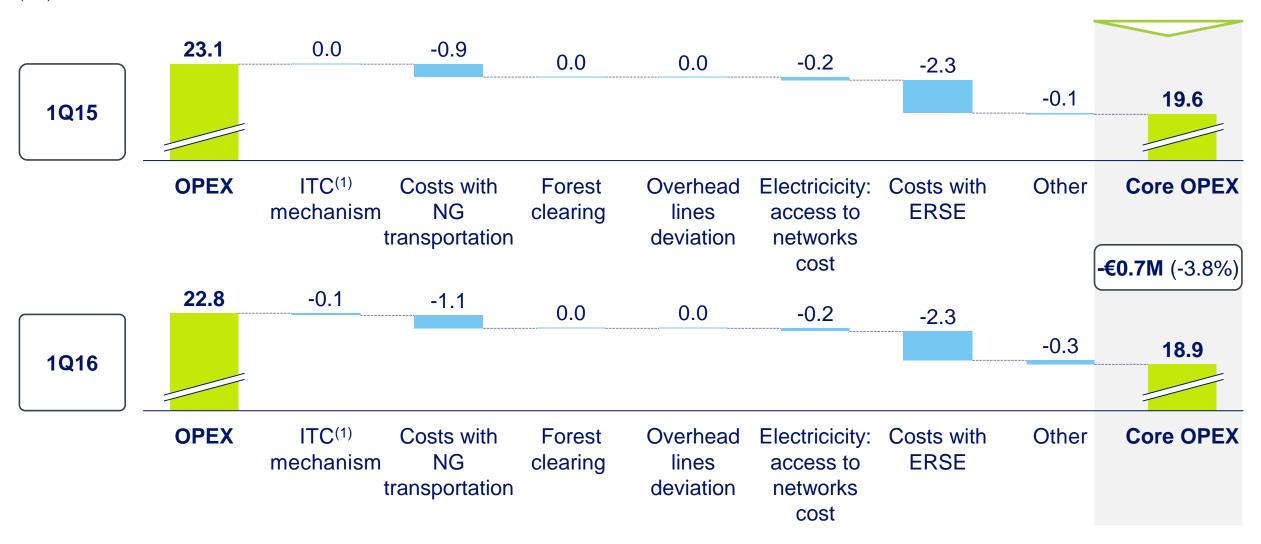


CORE OPEX STOOD 3.8% BELOW 1Q15



CORE OPEX

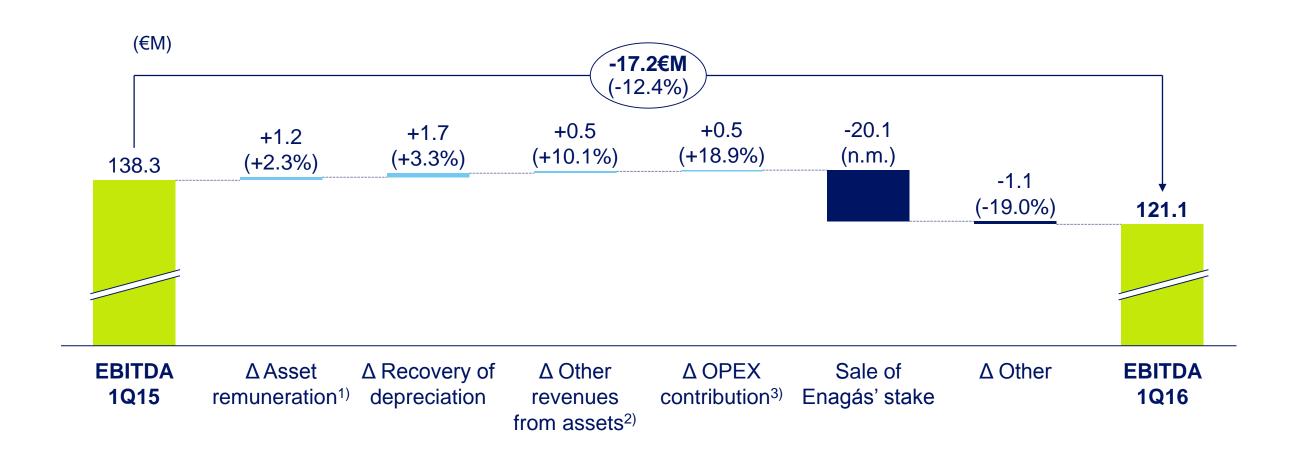
(€M)



EBITDA DECLINED BY 12.4% AS EXPECTED

driven by the capital gain in Enagás' stake sale in 2015





⁽¹⁾ Includes ∆+€0.2M of NG tariff smoothing effect;

⁽²⁾ Includes ∆+€0.5M of Remuneration of fully depreciated assets;

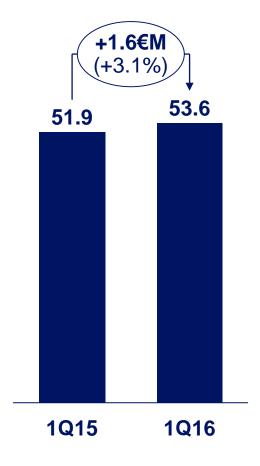
⁽³⁾ Includes Δ-€0.3M of Opex own works.

BELOW EBITDA

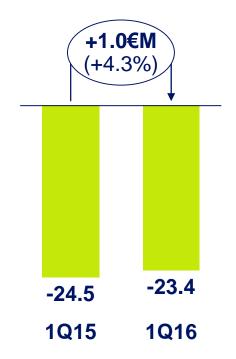
improvement in net financial results



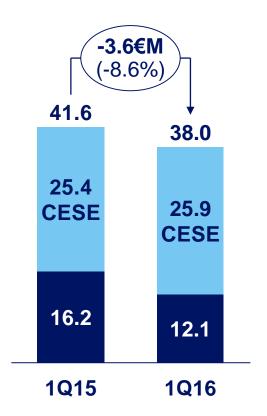
DEPRECIATION (€M)



FINANCIAL RESULTS (€M)



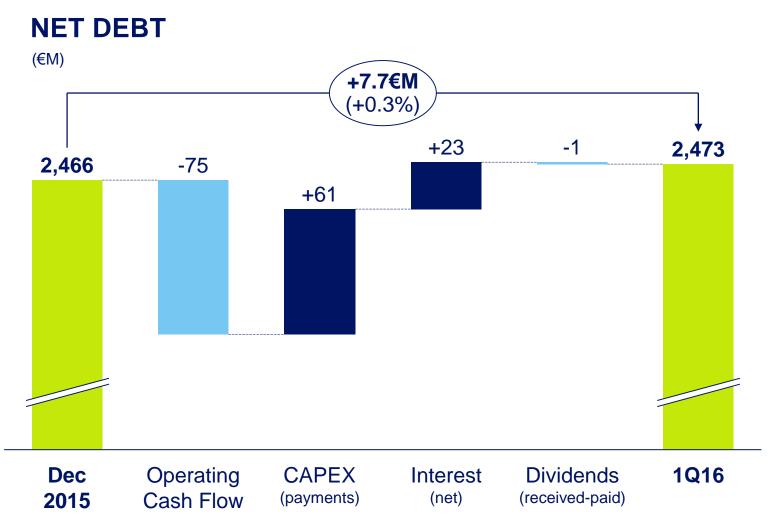
TAXES (€M)



NET DEBT SLIGHTLY INCREASED BY 0.3%

average cost of debt declined ahead of expectations

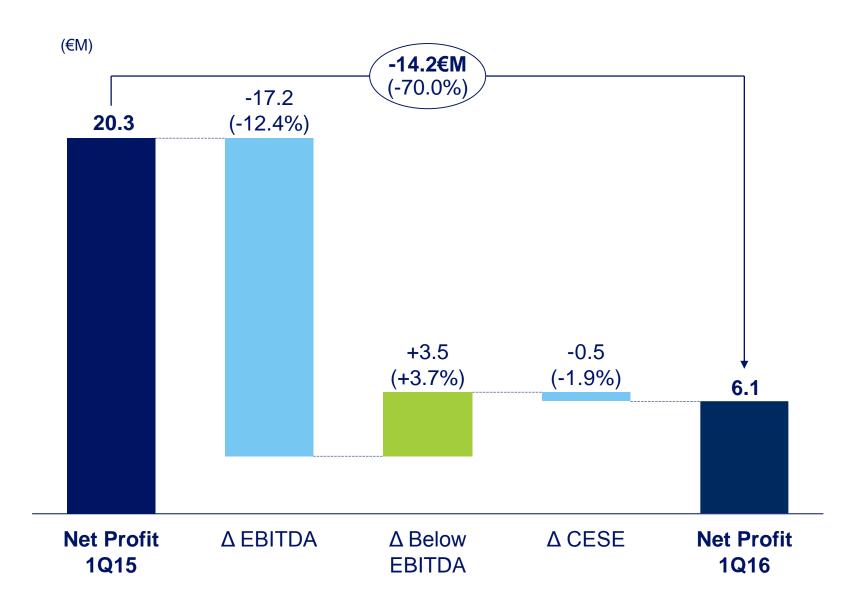
RESULTS
PRESENTATION



- ▶ The average cost of debt decreased to 3.7% (4.1% in 2015);
- **FFO/Net Debt** decreased to 11.2% (12.2% in 2015).

AS EXPECTED, NET PROFIT DECREASED BY €14.2M but recurrent profits go up 5.6%





FINAL REMARKS



- ▶ REN presented a stable operating performance, highlighting the reduction obtained in operational costs and the increase displayed in both the average RAB and transfers to RAB;
- During this quarter the downward trend in the average cost of debt was ahead of expectations and that led to the good financial performance. Nevertheless, the special levy on energy companies continued to penalize REN's results;
- In May, REN paid a dividend of 17.1 cents per share related to its 2015 results (dividend yield of 6%).

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